

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2020
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,330	--	--	5,892	366	211	14,219	3,157	0
Hydrocarbon Gas Liquids	5,170	-18	564	152	--	166	502	2,080	3,120
Natural Gas Liquids	5,170	-18	307	137	--	169	502	2,080	2,846
Ethane	2,020	--	6	--	--	58	--	283	1,685
Propane	1,676	--	264	107	--	32	--	1,235	780
Normal Butane	460	--	57	23	--	29	171	358	-17
Isobutane	430	--	-20	7	--	3	196	5	213
Natural Gasoline	585	-18	--	0	--	47	135	200	185
Refinery Olefins	--	--	257	15	--	-3	--	--	275
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	261	13	--	-1	--	--	275
Normal Butylene	--	--	-5	2	--	-2	--	--	-1
Isobutylene	--	--	0	--	--	0	--	--	0
Other Liquids	--	1,017	--	1,073	208	-60	1,867	422	69
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,017	--	40	108	2	1,065	97	0
Hydrogen	--	--	--	--	206	--	206	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,017	--	40	-98	2	859	97	0
Fuel Ethanol ⁵	--	900	--	9	-16	3	803	87	0
Renewable Fuels Except Fuel Ethanol	--	117	--	30	-82	0	56	10	0
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	555	--	-28	249	264	70
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	478	100	-35	551	61	0
Reformulated	--	0	--	170	222	2	388	2	0
Conventional	--	0	--	308	-122	-37	163	59	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	2	16,948	753	-10	14	--	2,810	14,869
Finished Motor Gasoline	--	2	8,734	107	-84	-3	--	710	8,052
Reformulated	--	--	2,673	--	-205	0	--	--	2,468
Conventional	--	2	6,062	107	121	-3	--	710	5,584
Finished Aviation Gasoline	--	--	10	1	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,008	151	--	-8	--	96	1,072
Kerosene	--	--	11	1	--	-1	--	5	8
Distillate Fuel Oil ⁵	--	--	4,750	194	73	49	--	1,200	3,768
15 ppm sulfur and under	--	--	4,535	188	73	58	--	1,013	3,725
Greater than 15 ppm to 500 ppm sulfur	--	--	104	4	--	-3	--	96	15
Greater than 500 ppm sulfur	--	--	111	1	--	-7	--	91	28
Residual Fuel Oil	--	--	195	172	--	1	--	147	219
Less than 0.31 percent sulfur	--	--	32	8	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	69	39	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	93	125	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	263	19	--	-1	--	--	284
Naphtha for Petro. Feed. Use	--	--	167	16	--	-1	--	--	184
Other Oils for Petro. Feed. Use	--	--	96	3	--	0	--	--	100
Special Naphthas	--	--	32	13	--	0	--	--	45
Lubricants	--	--	150	36	--	-8	--	95	100
Waxes	--	--	4	5	--	-1	--	4	5
Petroleum Coke	--	--	772	9	--	-5	--	526	260
Marketable	--	--	584	9	--	-5	--	526	72
Catalyst	--	--	188	--	--	--	--	--	188
Asphalt and Road Oil	--	--	324	45	--	-8	--	24	352
Still Gas	--	--	614	--	--	--	--	--	614
Miscellaneous Products	--	--	82	0	--	0	--	1	80
Total	16,500	1,001	17,512	7,869	563	331	16,588	8,469	18,058

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.